DOCUMENT NO.: KP1/13D/4/1/TSP/14/11-05



SINGLE-PHASE WATT-HOUR SMART METER WITH SELECTABLE PREPAYMENT AND POSTPAID MODES- SPECIFICATION

A Document of the Kenya Power & Lighting Company PLC

May 2021



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0.1 CIRCULATION LIST

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REVISION OF KPLC STANDARDS

To keep abreast of progress in the industry, KPLC Standards shall be regularly reviewed. Suggestions for improvements to approved Standards, addressed to the Manager, Standards Department are welcome.

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Rev No.	Date (YYYY- MM-DD)	Description of Change	Prepared by (Name & Signature)	Approved by (Name & Signature)
0	2021-03-08	New Issue	Eng. S. Nguli	Dr. Eng. Peter Kimemia

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SINGLE-PHASE WATT-HOUR
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FOREWORD

This Specification has been prepared by the Commercial Service and Sales in collaboration with Standards Department, Meter Central Laboratory, Information & Communications Technology, and Network Management, all of The Kenya Power & Lighting Company PLC (KPLC). It lays down requirements for Single-Phase Watt-hour Smart Meter for use in the KPLC Advanced Metering Infrastructure (AMI).

The Specification establishes uniform requirements for Single-Phase Watt-hour Smart Meters Specifications in this series are:

- (i) TSP/14/011-02 Single-Phase Split Din-rail Mounting Static Watt-hour Prepayment Meter for Active Energy- Using Power Line Carrier (PLC) as Medium of Communication Between Measurement and Control Unit (MCU) and User Interface Unit (UIU)
- (ii) TSP/14/011-03 Single-Phase Post-Payment Watt-hour Meter for Active Energy

The Specification is intended for use by KPLC for procurement of Single-Phase Watt-hour Smart Meter and does not purport to include provisions of a contract.

Users of this KPLC specification are responsible for its correct interpretation and application.

The following are members of the team that developed this specification:

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1. SCOPE

- 1.1.1 This specification is for newly manufactured Single-Phase Watt-hour Smart Meter for measurement of alternating current active energy in 230 V, 50 Hz networks.
- 1.1.2 The Meters are for use in KPLC's Advanced Metering Infrastructure (AMI) system. The Meter shall communicate via GSM/GPRS/3G/4G/NB-IoT and shall also support field/hot swappable/ replaceable plug-in type bi-directional communication modules with easy adaptability to network interfaces with other modes of communications;G3 PLC, Radio Frequency, Wi-Fi, Fibre Optic, RS485, Modbus, IP port, Broadband PLC (BPL), Narrow band PLC (PLC), RF receiver for Long-Range WiFi (LoRa), etc.
- 1.1.3 The modem shall support meter communication protocols as per DLMS/COSEM standards
- 1.1.4 The specification also describes the inspections and tests to be carried out on the meters as well as Schedule of Guaranteed Technical Particulars to be filled and signed by the manufacturer and submitted with bids for tender evaluation.
- 1.1.5 The specification stipulates the minimum requirements for Single-Phase Watt-hour Smart Meter acceptable for use in KPLC's system and it shall be the responsibility of manufacturer to ensure adequacy of the design, good workmanship, good engineering practice and adherence to the Specifications and applicable Standards and regulations in the manufacture of the Meters.

2. NORMATIVE REFERENCES

The following Standards contain provisions, which through reference in text constitute provisions of this Specification. Unless otherwise stated, the latest Editions (including amendments) apply. In case of conflict, the requirements of this Specification take precedence.

IEC 61968-9:2013	Application integration at electric utilities - System interfaces for distribution management - Part 9: Interfaces for meter reading and control
IEC 60695-2-11:2014	Fire Hazards Testing-Part 2-Test Methods-Section 1/sheet: Glow-wire end-product test and guidance.
IEC 61000-4-5:2014	Electromagnetic Compatibility (EMC)-Part 4-5: Testing and measurement Techniques- Surge immunity test
IEC 61010-1:2010	Safety requirements for electrical equipment for measurement, control, and laboratory use -Part 1: General requirements
IEC 61140:2016	Protection against electric shock-common aspects for installation and equipment
IEC 62056-6-2:2017	Electricity metering data exchange - The DLMS/COSEM suite - Part 6-2: COSEM interface classes.

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IEC 62058-11:2008	Electricity Metering General Acceptance	g Equip e Inspe	oment (AC) -Acc ction methods	ceptance Inspection Part 11-
IEC 62058-31:2008	Electricity Metering Particular requirement 0.5S, 1 & 2)	Electricity Metering Equipment (AC) -Acceptance Inspection Part 31- Particular requirements for static meters for active energy (classes 0.2S, 0.5S, 1 & 2)		
IEC 61557-1: 2019	Electrical safety in le 1,500V D.C. – Eq protective Measures	quipme	nt for Testing,	systems up to 1000V A.C. and measuring or monitoring of rements
IEC 61810-1:2015	Electromechanical e Requirements	elemen	tary relays - Part	1: General and Safety
IEC 60529:2013	Degrees of protection	n prov	ided by Enclosu	res (IP Code)
IEC 62052-11:2020	Electricity Metering Test Conditions- Par	equipr rt 11: N	nent (A.C.) – Ge Metering equipm	neral Requirements, Tests and ent.
IEC 62053-21:2020	Electricity metering meters for A.C. activ	equipr	nent - Particular gy (classes 0.5,	requirements - Part 21: Static 1 and 2)
IEC 62055-31:2005	Electricity metering – Static payment me			art 31: Particular requirements classes 1 and 2).
IEC 62055-41:2018	Electricity metering specification (STS) - systems	; - Pay Applio	ment systems cation layer prote	- Part 41: Standard transfer ocol for one-way token carrier
IEC 62055-51:2007	Electricity metering specification (STS) magnetic card token	- Physi	ical layer protoc	- Part 51: Standard transfer col for one-way numeric and
IEC 62056-21	Electricity metering control - Part 21: Dir	- Data	exchange for nal data exchange	neter reading, tariff and load
IEEE 1901.2-2013	IEEE Standard for Power Line Commun	Low-F	requency (less as for Smart Grid	than 500 kHz) Narrowband d Applications.
SANS1524-1:2014	Electricity prepaymen	nt Syst	ems, Part 1: Prep	payment meters.
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ISO 75-1:2020

Determination of temperature of deflection under load — Part 1: General

test method.

ISO 9001:2015

Quality management systems — Requirements

3. DEFINITIONS AND ABBREVIATIONS

For the purposes of this Specification, the Terms, Definitions and Abbreviations given in the Reference Standards apply, and shall include the following:

DLMS/COSEM

Device Language Message Specification/Companion Specification for

Energy Metering

CIU

Customer Interface Unit

EDIS

Energy Data Identification System

EMC

Electromagnetic Compatibility

GPRS

General Packets Radio Service

GSM

Global System for Mobile communications

 I_b

Basic current of an electric meter

I_{max}.

Maximum current of an electricity meter

 I_n

Nominal current of a transformer coupled electricity meter

IEC

International Electrotechnical Commission.

ISO

International Organization for Standardization

LCD

Liquid Crystal Display

KPLC

Kenya Power and Lighting Company PLC

RF

Radio Frequency

TCP/IP

Transmission Control Protocol/Internet Protocol

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TMR

Energy Tele-Meter Reading system

Hz

Hertz

kV

Kilovolt

KWH

Kilowatt-hour

LED

Light emitting diode

MCU

Measurement and Control Unit

PLC

Power Line Carrier

SRE

Significant Reverse Energy

STS

Standard Transfer Specification

UIU

User Interface Unit

BPL

Broadband PLC

LoRa

Long-Range WiFi

Nb-IOT

Narrowband Internet of Things

G3 PLC

Narrow band PLC based on ITU G.9903

Prime PLC

Powerline Intelligent Metering Evolution PLC

SMS

Short Message Service

USSD

Unstructured Supplementary Service Data

CSD

Circuit Switched Data

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4. REQUIREMENTS

4.1 OPERATING CONDITIONS

4.1.1 Operating Environmental Conditions

The meters shall be suitable for continuous outdoor operation in tropical climate with the following Conditions:

- a) Altitude of up to 2400m above sea level
- b) Humidity of up to 95%
- c) Average ambient temperature of +30°C with a minimum of -1°C and a maximum of +50°C and;
- d) Pollution: Design pollution level to be taken as "Heavy" (Pollution level III) for inland and "Very Heavy" (Pollution level IV) for coastal applications.
- e) Isokeraunic levels of up to 180 thunderstorm days per year.

4.1.2 System Characteristics

- 4.1.2.1. The meter shall be connected to an overhead or underground-earthed system.
- 4.1.2.2 The nominal voltage (U_n) is 230 volts, 50Hz.

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4.2 DESIGN AND CONSTRUCTION REQUIREMENTS

4.2.1 General Requirements

- 4.2.1.1 The meter shall be constructed as Single-phase Two-wire Direct-Connected Prepaid/Postpaid meters. The meter shall support both prepaid and postpaid modes.
- 4.2.1.2 The meter shall have terminals with bottom entry for cables and the arrangement shall be L: N: N: L (Live In: Neutral In: Neutral Out: Live Out respectively).
- 4.2.1.3 The meter base and cover shall be of non-metallic, non-hygroscopic, UV stabilized, flame retardant, polished material having high impact-resilience and low dirt absorption properties.
- 4.2.1.4 The meter front cover shall be of translucent material but shall have a window (clear glass or polycarbonate) for reading the display and for observation and the terminal cover shall be transparent with sealable Nickel-plated steel screws.
- 4.2.1.5 The meter shall conform to the degree of protection of at least IP 54 as given in IEC 60529:2013. The terminals shall be designed to ensure protection from ingress of water and dust.
- 4.2.1.6 The meter shall have a real-time clock controlled by a quartz crystal oscillator and calendar that shall be synchronized with the AMI system.
- 4.2.1.7 The material of which the terminal block shall be capable of passing the tests given in ISO 75-1:2020.
- 4.2.1.8 The meter shall be for front projection mounting.
- 4.2.1.9 The meter shall be provided with an internal backup battery to support the LCD display with backlight, clock and calendar in the event of an AC power failure. The life expectancy of the battery shall last for a minimum of 10 years.
- 4.2.1.10 The meter shall be equipped with lockable/sealable push buttons where such buttons are used to program the meter parameters.
- 4.2.1.11 The potential link of the meters shall be internal (inside the sealed part of the meter).
- 4.2.1.12 The meter shall have a sealing provision for terminal cover. The meter terminal cover shall be of the long type with cable entry knock-offs which shall be at least 20mm from the terminal block and shall ensure adequate coverage of all the terminals.

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- 4.2.1.13 The meter shall have terminal cover open detection. Once the terminal cover is opened, the load shall be disconnected.
- 4.2.1.14 The meters' terminal holes and screws shall be of moving-cage type made of brass or nickelplated brass for high strength and good conductivity. The copper content in the brass shall be at least 60%.
- 4.2.1.15 The meter shall support double element circuit measurement (phase and neutral circuits).
- 4.2.1.16 The meter body dimensions shall not exceed: Height = 230mm; Width = 140mm; and Depth = 80 mm;
- 4.2.1.17 The meter shall have a keypad on the body of the meter for keying in the tokens and shall be IP54 compliant.
- 4.2.1.18 The meter body shall be ultrasonically sealed for life and there shall be no screws on the MCU body except for the termination of cables.
- 4.2.1.19 The meter shall have terminal cover open detection mechanism. Once the terminal cover is opened, the load shall be disconnected. The mechanism shall be designed to operate as in subclauses (a) to (c) below:
 - (a) The MCU shall be supplied with loading switch in open mode and installer can open terminal cover when MCU is not activated by commissioning code (token).
 - (b) After installation of MCU, the installer will input a commission code (token) to close the loading switch and activate terminal cover open detection function. The commissioning code/token shall precede any token to be keyed into the meter to activate all functionalities of the meter. The meter shall reject any token (clear tamper token, credit token, etc.) input into the meter as long as the commissioning token has not been keyed into the meter.
 - (c) After commissioning token is put into the MCU and loading switch closes, opening of the terminal cover shall lead to tamper. When MCU has power and terminal cover is opened, MCU will disconnect immediately. When MCU has no power and terminal cover is opened, MCU will detect and record the event and disconnect immediately power resumes.

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- 4.2.1.20 The MCU shall be sealed and its Printed Circuit Boards conformal coated in a manner so as not to allow malfunction due to ingress of moisture, vermin, dust, chemicals and temperature extremes.
- 4.2.1.21 The terminals shall be of suitable rating to carry continuously I_{max} current.
- 4.2.1.22 Terminal holes shall be of at least 10-mm diameter and 15mm in depth.
- 4.2.1.23 The meter terminal cover shall have screw inserts sealable with utility wire seals.
- 4.2.1.24 The meter protection class shall be Class II (Double insulated) as per IEC 61140:2016 standard.
- 4.2.1.25 The meter shall have a non-volatile memory capable of data storage and with long-term data retention period of not less than 10 years or for the certified life of the meter or whichever is greater without an electrical supply being supplied to the meter.
- 4.2.1.26 The meter shall have register codes as per the list of the OBIS codes provided.
- 4.2.1.27 The principal unit for the measured values shall be the kilowatt-hour (kWh) for active power and kilo volt-ampere for reactive power (kVAr) with a resolution of at least 0.01 for testing purposes.
- 4.2.1.28 The cumulative consumption register of the meter shall **NOT** be resettable to zero.
- 4.2.1.29 The meter shall detect significant reverse energy (SRE) when the line and load wires are swapped and this shall be indicated on the LCD display of the meter.
- 4.2.1.30 The meters shall continue to operate correctly and decrement credit during SRE detection for prepaid meters and increment for postpaid meters.
- 4.2.1.31 The meters shall have LED indicators for testing and indication of Active power and Reactive power consumption.
- 4.2.1.32 The spacing between the LEDs shall be sufficient so as not disrupt the testing of the meter during the verification of the accuracy of the energy meter.
- 4.2.1.33 The internal circuit of the meter shall be designed in a manner to delink the optical interface and the display to allow interrogation of the meter through the optical interface when the LCD display is not working.

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- 4.2.1.34 The MCU enclosure material shall be of good dielectric and mechanical strength with minimum thickness of 2.0mm. The material shall comply with IEC 60695-2-11 grow wire test.
- 4.2.1.35 The bidders shall specify the Original Equipment Manufacturers (OEM) and any Technical Partners in the design of their meters.

4.2.2 Communication

- 4.2.2.1 The meter shall support bi-directional communication.
- 4.2.2.2 The meters shall be compliant with the DLMS/COSEM communication protocol. The bidder shall submit the Compliance Certificate together with the tender document for evaluation.
- 4.2.2.3 The meter shall have an integrated GPS module on the meter PCB for locating the meter.
- 4.2.2.4 The meters shall be equipped with an infrared optical port compliant with the IEC 62056-21 standard for meter programming and data downloading.
- 4.2.2.5 The MCU shall come fitted with an SCSSCAAA9 (MC171) compliant data port for programming and interrogating the meter.
- 4.2.2.6 The Meters shall have a modular design and have a GPRS communication module and also support other communication modules and the point at which it is places shall be sealable. The Meter shall be able to communicate with a remote central system using a plug in modem/module, through the GPRS 3G networks and higher.
- 4.2.2.7 The communication module shall be hot swappable.
- 4.2.2.8 The communication module shall be interchangeable by the different interfaces as described in clause 4.2.2.9
- 4.2.2.9 The Meter shall communicate via GSM/GPRS/3G/4G/NB-IoT but shall also have a sealable slot to support field/hot swappable/ replaceable plug-in type bi-directional communication modules with easy adaptability to network interfaces with other modes of communications: G3 PLC, Radio Frequency, Wi-Fi, Fibre Optic, RS485, Modbus, IP port, Broadband PLC (BPL), Narrow band PLC (PLC), RF receiver for Long-Range WiFi (LoRa), etc. All the interfaces shall be DLSM/COSEM complaint.

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- 4.2.2.10 The Meters shall have RS485 communication interface that include at least a 4 digital outputs, isolated from all other meter circuits with fail-safe circuitry able to withstand AC 230V for 2 minutes without damage.
- 4.2.2.11 Meter's firmware shall be upgradable remotely and locally. Upgrading of firmware shall not stop or affect meter's metrology.
- 4.2.2.12 (a)The communication module shall support both SMS and GPRS modem and support the mode of: on line and on-demand on line.
 - (b) The communication module shall not be powered directly from the terminals and shall have a backup battery to allow remote communication in the event of power outage.
- 4.2.2.13 The communication module shall support USSD, CSD communication.
- 4.2.2.14 Meter shall send a 'Last Gasp' power outage response when it loses power and a 'First Breath' restoration message when power is restored.
- 4.2.2.15 The meter shall support manual meter reading in case of loss of communication to the meter.
- 4.2.2.16 The meters shall work under Postpaid Mode or Prepaid Mode. The switch of mode shall be done via meter specific token or optical communication or via the system.
- 4.2.2.17 The meters shall be supplied together with a scanner and laptop for scanning the meters at KPLC warehouse and a laptop loaded with software for interrogating the meter data and loading commissioning and credit token during testing at our laboratory. The laptop specification shall be as in Table 1.

Table 1: Laptop Technical Specifications

Description	Mandatory Minimum Requirements
Processor	Intel Core i7-5500 (2.60GHz 1600MHz 3MB, 8 Cores)
RAM	16GB DDR4-2133MHz SODIMM
Operating System	Windows 10 pro 64 bit
Optical Drive	Super Multi DVD-RW or DVD Recordable Burner
Hard Disk	1TB 7200 rpm Hard Drive
Display Panel	15.6" FHD LED Glossy (1920x1080) with integrated Webcam 720p camera
Graphics	Integrated Intel HD Graphics 520
Internal Audio	Integrated HD audio internal speaker (standard) or Stereo with Dolby Audio TM, 1xMic Headphones Combo

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	GPRS/ HSDPA Modem, Integrated Intel Gigabit Network
Communications	Connection (10/100/1000 NIC)
Wireless	Intel 802.12 AC WLAN and Bluetooth(R)
	VGA, MDP, 4-in-1 Card Reader, Smart Card Reader. RJ-
	45, Headphone and Microphone Jack, Mechanical
	Docking, 2 x USB 3.0, W/WAN SIM, Express Card Slot,
Interfaces	1 HDMI port, Bluetooth, Wi-Fi enabled
	Touchpad with scroll zone, Two Pick Buttons or Pick
Pointing Devices	Stick, Two Pick Buttons
Keyboard	Keyboard with Number Pad – English (Standard)
Mouse	External USB Mouse
Warranty	1 Year
Power	4-cell 41WHr Lithium-ion Battery; External AC adapter
Power Supply	230V AC, 50 Hz, British plugs
Carrying Case	Genuine Leather Carrying Case
	Manufacturers Authorization Certificate/ Letter and for
	the models quoted, the principal (Manufacturer) MUST
Manufacturer's Authorization	have an established regional office in Kenya.

4.2.3 Functionality Requirements

4.2.3.1 Measurement and Control Unit (MCU)

- 4.2.3.1.1 The MCU shall measure the energy quantities of active power, reactive power and apparent power.
- 4.2.3.1.2 The MCU shall measure the demand quantity and shall store the value of the maximum demand at the end of the month. The MCU shall also store the average value of the maximum demand for the billing month on a separate register.
- 4.2.3.1.3 The MCU shall measure the power factor and store the value of the average power factor for the billing month
- 4.2.3.1.4 The MCU shall have a load switch to disconnect the load circuit on the expiry of credit balance in the case of prepayment meters.
- 4.2.3.1.5 The load switch shall automatically restore the load circuit after token top up for prepayment meters.
- 4.2.3.1.6 The meter load switch shall comply with the requirements given in IEC 62055-31:2005.
- 4.2.3.1.7 The meters shall have a programmable power limit setting that shall disconnect the load once exceeded and reconnect once the load falls below the set limit

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- 4.2.3.1.8 The meters shall disconnect the load if power failure is detected and connect the load after normalization.
- 4.2.3.1.9 The meters shall be able to indicate absence or presence of continuous power by use of a Light Emitting Diode (LED).
- 4.2.3.1.10 The MCU shall have an LED indicator to show the rate of consumption. The pulse rate shall be proportional to current rate of consumption.
- 4.2.3.1.11 The MCU shall have an LED to indicate the presence of an alarm of any registered event on the meter.
- 4.2.3.1.12 The MCU shall have a self-diagnostic feature to diagnose the status of the functions of the meter.
- 4.2.3.1.13 The MCU shall have a Liquid Crystal Display (LCD) for numeric display and language independent pictograms to identify operational features. The LCD shall have a wide viewing angle of 45 deg. to 60 deg. with, up to one-meter distance.
- 4.2.3.1.14 The Live and Neutral shall be DC immune complying with requirements of IEC 62052-11:2020 and IEC 62055-31:2005.
- 4.2.3.1.15 The MCU shall support two elements double circuit measurement. The MCU shall be equipped with two 100A relays (loading switch) both in Live and Neutral circuits. These relays shall operate simultaneously. In case there is an imbalance between the Live circuit and the Neutral circuit, the MCU will take it as a tamper event and record it. The MCU will measure on the higher current without disconnecting the loading switch.
- 4.2.3.1.16 The MCU shall come fitted with an SCSSCAAA9 (MC171) compliant data port for programming and interrogating the meter. Two (2) sets of data interrogating and programming probes and software (1 each for optical and SCSSCAAA9 ports) shall be provided with the meter sample for evaluation. For the winning bidders, each delivery of 100,000 meters shall have 50 sets of probes and read only software for use with the optical and the SCSSCAAA9 ports.
- 4.2.3.1.17 The MCU shall be supplied together with a plastic card of dimension 60mm x 40 mm (length x height) indicating the meter number. A tolerance of ±1mm will be acceptable.

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Smart Meter v	vith
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and Postpaid r	nodes -
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The meter serial number shall be engraved on the card together with its bar code version. No random redundant digits shall be added to the meter number.

4.2.3.1.18 The MCU shall be with Nil units pre-loaded (i.e. 0 (Zero) kWh.

4.3 ELECTRICAL REQUIREMENTS

- **4.3.1** The meters shall be operated from mains with reference values of 230V, 50 Hz \pm 10 %, with a load switching voltage range from 0.4Un to 1.3Un.
- 4.3.2 The load switch shall be of bi-stable type designed and manufactured in accordance with IEC 61810-1, as well as meet the overload and short circuit requirement of IEC 62052-11:2020 / 62055-31:2005. The load switch shall interrupt the supply when the voltage is below 0.4 Un and above 1.3Un.
- **4.3.3** The load switch shall automatically restore supply within a minute when the voltage falls within 0.4 Un 1.3 Un.
- **4.3.4** The meters shall be connectable for 2-wire systems, a permanent connection drawing of which shall be printed on the meter body. Stickers of any kind shall not be accepted.
- 4.3.5 The meter shall have Reference Standard Electrical Design Parameters as in Table 2 below.

Table 2: Summary of Electrical Parameters

Measurement and Control Uni	t
Electrical Parameters	
Accuracy Active power	kWh Class 1 (IEC 62055-31:2005)
Accuracy Reactive power	kVAr Class 2 (IEC 62055-31:2005)
Rated Nominal Voltage (Un),	230V, 50Hz ± 10% in line with Kenya National Distribution Grid
Frequency (Hz)	Code, 2017
Load switching voltage range	$0.4 U_n$ to $1.3 U_n$
Base Reference current, Ib	5A
Max. Voltage circuit burden	1W and 5 VA @230V, 50Hz, 30 ⁰ C
Max. Current circuit burden	2VA @ 5A, 50Hz, 30 ⁰ C
Maximum Current I _{max} (A)	100 A.
Protective class	Class II (double insulated)
Accurate metering range	0.002 I _b to I _{max}

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Starting current	0.002 I _b	
Running with no-load	No more than one pulse on application of 0.4 U _n - 1.3 U _n	
Short circuit current	30 I _{max}	
Meter Constant for kWh	1000 imp/kWh	
Meter Constant for kVAr	1000 imp/kVAr	
Disconnection Device		
Туре	Single pole latching contactor, 100 A.	
Insulation; Over voltage and		
Insulation classification	Protective Class II	
Insulation level	At least 6 kV rms for 1 minute	
Over voltage withstand	400 VAC for 48 hours	
Voltage Impulse withstand	At least 6 kV, 1.2/50μs (IEC 62052-11) with 2Ω source impedance	
Current Impulse withstand	At least 5kA, 8/20 μs	
Lightning Surge Withstand	At least 30kA, 4/10 μs	
Electromagnetic compatibil	ity	
Electrostatic discharge	15 kV air discharge	
Immunity to HF fields	80 MHz to 2 GHz @ 10V/m with load; 80 MHz to 2 GHz @ 30V/m	
	no load- Accuracy not affected by magnetic fields from all sides-	
	front, sides, top and bottom of the meter.	
Immunity to Fast Transient Bursts	A	
Radio interference	Complies with requirements for CISPR 22, IEC 61000-4-2,3,4,6	
Communication Circuitry	100 AWC 200 CO	
Type	GPRS	
Rated Impulse Voltage	Peak Voltage 6 kV (1.2/50µs) waveform (IEC 62052-11) Protective	
	Class II	
Insulation level	6kV _{rms} (1 Minute) - IEC 62052-11 Protective Class II	
	DLMS/COSEM (IEC 62056)	

Note: The above electrical design parameters shall all form part of the Type Test Report:

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4.3.6 The meter shall have Default Factory Parameters settings as in Table 3 below:

Table 3: Default Factory Parameters Settings

NFIGURATION ITEM	DATA VALUE
Basic Parameters	
Rated Voltage	230V
Basic Current (I _b)	5A
Maximum Current(Imax)	100A
Meter Constant for Active power	1000imp/kWh
Meter Constant for Reactive power	1000imp/kVAr
Accuracy class for active power	1
Accuracy class for reactive power	2
Frequency	50Hz
Time zone	GMT+3
Measurement configuration	
Active	Ai = +A + -A
	Ae = -A
Reactive	Ri = +R + -R
	Re = -R
Prepaid parameters	
Factory default payment mode	Prepaid/Postpaid
Pre-load credit	0KWh
Low credit warning(Alarm Green LED-Permanent)	≥20KWh
Low credit warning(Alarm Red LED-Permanent)	≥10KWh to <20KWh
Low credit warning(Alarm Red LED-Flashing)	≥5KWh to <10KWh
Low credit warning(Alarm Red LED-Flashing and alarm buzzer)	<5KWh
Emergency recharge credit limit	0KWh

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Maximum recharge credit limit	999999.99kWh
STS Key	
Supplier Group Code(SGC)	XXXXXXX (to be supplied by KPLC)
Tariff Index	1
Events Parameters	
Overvoltage threshold value	299V
Overvoltage estimate delay	10s
Under voltage threshold value	92V
Under voltage estimate delay	10s
Bypass define Threshold	10%
Bypass Enter Define Delay	30s
Overload trip threshold value	Un*Imax
Duration time of over load for disconnection	30s
Overload Exit(recovery) Define Delay	30s
Overload Recover Define Delay(after sustained overload)	30 mins
Over current trip threshold	100A
MCU Display	
MCU Auto -scroll interval	5s
	Remaining Credit balance (Prepaid function) Total Units consumed Date and Time Flagged Alarms e.g. meter
MCU Auto -scroll sequence	bypass, meter terminal cover

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4.4 INTEROPERABILITY REQUIREMENTS

The Manufacturer shall produce meters that fully meet the requirements of the IEC 62055-51:2007 on Standard Transfer Specification protocol and IEC 62056-6-2:2017 on communication protocol to be provided by KPLC:

- (a) Facilitates interoperability amongst hardware, software and meters supplied by other manufacturers.
- (b) Does not lock KPLC to only the bidder or any one supplier or manufacturer in its future procurement of prepayment meters, software or hardware.
- (c) The smart meters shall be interoperable with the existing KPLC Advanced Metering Infrastructure (AMI).
- (d) The bidder awarded the contract to supply the smart meters as per this specification shall be provided with the communication protocol and encryption/decryption security key by KPLC for the meters supplied.

4.5 QUALITY MANAGEMENT SYSTEMS

- 4.5.1 The supplier shall submit a Quality Assurance Plan (QAP) that will be used to ensure that the meter design, physical properties, tests and documentation, will fulfill the requirements stated in the contract documents, standards, specifications and regulations. The QAP shall be based on and include relevant parts to fulfill the requirements of ISO 9001: 2015.
- 4.5.2 Copies of quality management certifications including copy of valid and relevant ISO 9001: 2015 Certificate for international manufacturers and/or KEBS Standardization Certificate for local manufacturers shall be submitted with the tender for evaluation.

5. TESTS AND INSPECTIONS

- 5.1 The meters shall be tested in accordance with the requirements of IEC 62053-21:2020, IEC 62055-31:2005 and provisions of this specification. It shall be the responsibility of the supplier to perform or to have performed the tests specified in their premise or a third party accredited laboratory.
- 5.2 The bidder shall submit copies of Type Tests Reports for each type of meter offered with the tender for technical evaluation. The Type Test Reports shall have been issued by a Third-Party testing laboratory, accredited to ISO/IEC 17025. The accreditation certificate to ISO/IEC 17025 for the

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same third-party testing laboratory used shall also be submitted with the tender document (all in English Language).

- 5.3 Routine and sample test reports for the meter to be supplied shall be submitted to KPLC for approval before shipment/delivery of the goods.
- 5.4 All acceptance tests as stipulated in the relevant standards shall be carried out by the supplier and shall be witnessed by KPLC Engineers before shipment.
- 5.5 On receipt of the goods KPLC will perform any of the tests specified in order to verify compliance with this specification.
- 5.6 The supplier shall conduct training in Nairobi for 20 No personnel on the use of optical and the SCSSCAAA9 ports.
- 5.7 The supplier shall replace without charge to KPLC the meters, which upon examination, test or use; fail to meet any of the requirements in the specification.
- 5.8 The following tests shall be conducted on the meter as per IEC 62053-21: 2020 and other relevant standards:

5.8.1 Tests of Insulation Properties

- 5.8.1.1 Impulse Voltage Test
- 5.8.1.2 AC High Voltage Test
- 5.8.1.3 Insulation Test

5.8.2 Test of Accuracy Requirements

- 5.8.2.1 Tests on Limits of Error
- 5.8.2.2 Interpretation of Test Results
- 5.8.2.3 Test of Meter Constant
- 5.8.2.4 Test of Starting Conditions
- 5.8.2.5 Test of No-load Condition
- 5.8.2.6 Test of Ambient Temperature Influence
- 5.8.2.7 Test of Repeatability Error
- 5.8.2.8 Test of Influence Quantities

5.8.3 Test of Electrical Requirements

- 5.8.3.1 Test of Power Consumption
- 5.8.3.2 Test of Influence of Supply Voltage

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- 5.8.3.3 Test of influence of Short-term Over-currents
- 5.8.3.4 Test of Influence of Self-heating
- 5.8.3.5 Test of Influence of Heating
- 5.8.3.6 Test of Influence of Immunity to Earth Faults

5.8.4 Test for Electromagnetic Compatibility

- 5.8.4.1 Radio Interference Measurement
- 5.8.4.2 Fast Transient Burst Test
- 5.8.4.3 Test of Immunity to Electrostatic Discharges
- 5.8.4.4 Test of Immunity to electromagnetic HF Fields

5.8.5 Test for Climatic Influences

- 5.8.5.1 Dry Heat Test
- 5.8.5.2 Cold Test
- 5.8.5.3 Damp Heat Cyclic Test

5.8.6 Test for Mechanical Requirements

- 5.8.6.1 Vibration Test
- 5.8.6.2 Shock Test
- 5.8.6.3 Spring Hammer Test
- 5.8.6.4 Protection Against Penetration of Dust and Water
- 5.8.6.5 Test of Resistance to Heat and Fire

5.8.7 Functional Tests

- 5.8.7.1 Open Cover tamper detection.
- 5.8.7.2 Token validation test
- 5.8.7.3 Decrementing of units when connected to Load.
- 5.8.7.4 Automatic interrupting of the load circuit on expiry of units
- 5.8.7.5 Test of credit balance and debit
- 5.8.7.6 Test of disconnect of supply when credit decrement to zero
- 5.8.7.7 Test of reconnecting supply on providing credit
- 5.8.7.8 Test to disconnect supply if load/current exceeds the preset value of the meter
- 5.8.7.9 Test to reconnect supply if load current falls within present value.

5.8.8 Additional Tests

- 5.8.8.1 Glow wire testing for polycarbonate material
- 5.8.8.2 Accuracy tests in the presence of harmonics
- 5.8.8.3 Influence of d.c and even harmonics

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5.8.8.4 Measurement of Total energy - Effect of Harmonics

5.8.8.5 Magnetic induction of external origin (AC & DC)

5.9 Minimum Testing Facilities

The manufacturer shall have the necessary minimum testing facilities for carrying out the following Routine Tests:

- (a) AC high voltage test
- (b) Insulation resistance test
- (c) Test of limits of errors
- (d) Test of meter constant
- (e) Test of starting condition
- (f) Test of no load condition
- (g) Repeatability of error test
- (h) Test of power consumption
- (i) Tamper conditions as per this specification
- (j) Transportation Test.

NB: The manufacturer shall have duly calibrated Equivalent Series Resistance (ERS) meter of Class 0.5 accuracy or better.

6 MARKING AND PACKING

6.1 Marking

Markings shall comply with IEC 61010-1 unless otherwise specified in other parts of IEC 61557. The measuring equipment shall carry the following marking which shall be clearly readable and indelible (in English Language) on the meter and of at least 4mm figure height.

The following information shall be marked on each meter.

- (a) The Standard Transfer Specification (STS) compliant serial number, in the preferred format known as a national meter number,
- (b) The STS compliance logo,
- (c) The inscription "Property of KPLC.",
- (d) Name or trade mark of the manufacturer;
- (e) Wiring Connection diagram.
- (f) Country of Origin

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- (g) Type/model
- (h) Meter number
- (i) Barcode comprising of meter serial number without blank spaces
- (j) Standard(s) to which the meter complies
- (k) Year and month of Manufacture
- (1) Guarantee 5 Years
- (m) KEBS Standardization/Diamond Mark. This is exempt for international manufacturers

6.2 Packing

- 6.2.1 The meters shall be packaged in such a manner as to minimize damage and entry of moisture during transportation and handling.
- 6.2.2 (a) The meters shall be packed in suitable groups and / or batches with consecutive serial numbers. The barcodes of the serial numbers shall be labelled on the outer part of the carton for easy scanning. Packaging shall be done only after KPLC approval
 - (b) For postpaid meters the serial numbers of the energy meters shall be provided by KPLC
- 6.2.3 The meters shall be packaged in multiples of ten unless where the number of meters in a group/batch does not make a multiple of ten and the number of meters.
- 6.2.4 The number of meters packaged in a group and/or batch for handling/lifting/carrying by an operator manually shall be such that their weight does not exceed 15 kg.
- 6.2.5 The supplier shall indicate the delivery time versus quantities of each type of meter and his production capacity.

7 DOCUMENTATION

- 7.1 The bidder shall submit its tender complete with technical documents required by Annex A (Guaranteed Technical Particulars) for tender evaluation. The technical documents to be submitted (all in English language) for tender evaluation shall include the following:
 - a) Fully filled clause by clause guaranteed technical particulars (GTP) signed by the manufacturer;
 - b) Meter drawing giving all the relevant dimensions;
 - c) Wiring diagrams;
 - d) Users and operational manuals.

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- e) Copies of the Manufacturer's catalogues, brochures, drawings and technical data;
- f) Sales records for the last five years and at least four customer reference letters;
- g) Details of manufacturing capacity and the manufacturer's experience;
- h) Copies of valid Type Test Certificates and Reports by an Independent Third-Party Testing Laboratory accredited to ISO/IEC 17025; Type Test Certificates and Reports of offered meter carried out within the last Five (5) years shall be deemed valid. The test certificates shall bear the product serial number of meter on offer. KPLC reserves the right to demand repetition of some or all the type tests in presence of KPLC's representative, which acceptance should be submitted together with the offer. The retest results from the 3rd Party Laboratory shall be binding and not be disputed. All type test reports of the meters shall be approved by Head of Standards, KPLC, before commencement of supply. Type tests conducted in manufacturer's own laboratory and certified by testing bodies shall not be acceptable.
- i) Copy of a valid Accreditation Certificate to ISO/IEC 17025 for the Third-Party Testing Laboratory;
- j) Valid copies of ISO 9001:2015 certificate for international manufacturers and/or KEBS standardization quality mark certificate for local manufacturers.
- k) Evidence of the manufacturer having supplied a minimum of 200,000 pieces of the meter type offered to similar utilities in the past two years.
- 1) Copies of DLMS/COSEM certificates
- m) Copies of STS Certificates
- n) Current e-mail addresses, fax and telephone numbers of the National / International Testing / Calibration Laboratories and Meter Certification bodies used to test the meter on offer.
- o) The supplier shall provide the test results of all the meters supplied in soft copy in a format that shall enable a quick search of a particular meter number and its results.

NOTE: The bidder shall complete, clearly, all the clauses in of the Schedule of Guaranteed Technical Particulars in the Annex. This shall form the basis of evaluation of the submitted tender. Failure to complete this Appendix shall render the tender non-responsive. The tenderers shall indicate the details of their offer where it is different from these requirements. Where the requirement is the same, they shall indicate what is offered. Insertions such as "noted", "agreed", "comply" etc. shall be considered as non-responsive where a specific response is called for.

7.2 The successful bidder (supplier) shall submit the following documents/details to The Kenya Power & Lighting Company for approval before manufacture:

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- a) Fully filled clause by clause Guaranteed Technical Particulars (GTP) signed by the manufacturer;
- b) Design Drawings with details of low voltage measurement instruments to be manufactured for KPLC. Quality Assurance Plan (QAP) that will be used to ensure that the design, material; workmanship, tests, service capability, maintenance and documentation will fulfill the requirements stated in the contract documents, standards, specifications and regulations. The QAP shall be based on and include relevant parts to fulfill the requirements of ISO 9001:2015.
- c) The QAP Statement shall include a matrix of important raw materials and components (including the measurement and computing chips, memory chips, display modules, key electronic components and the battery) names of sub-suppliers for the raw materials, list of standards according to which the raw materials are tested and copies of test certificates in respect of bought out accessories.
- d) An outline of the proposed work and programme sequence.
- e) List of areas in manufacturing process, where stage inspections are normally carried out for quality control and details of such tests and inspections.
- f) The successful bidder shall within 30 days of placement of order, submit a matrix/list of raw materials and test certificates of the selected accessories and the names of sub-suppliers whether same or different from those furnished alongside the bids.
- g) Detailed test program to be used during factory acceptance testing;
- h) All documentation necessary for safety of the equipment as specified in IEC 61010-1:2010 clause 5.4 shall be provided with the instrument.
- 7.3 The supplier shall submit recommendations for use, care, storage and routine inspection/testing procedures, all in the English Language, during delivery of the meters to KPLC stores.

8 INFORMATION AND WARRANTY (IN CASE OF TENDER AWARD)

8.1 Warranty

8.1.1 The supplied meters, MCUs and associated software/hardware shall be guaranteed by Warranty against any defects, which may develop due to faulty material, calibration, transportation or workmanship for a period of fifty-four (54) months from the date of successful commissioning

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certificate for KPLC or sixty (60) months from dispatch, whichever is later. All defective meters shall be replaced at the supplier's cost within one (1) month of receipt of intimation.

- 8.1.2 All software supplied shall be updated by the supplier at no extra cost while any required changes, e.g. tariff changes, statutory changes, etc. shall be implemented free of cost during the warranty period and beyond.
- 8.1.3 The successful bidder/supplier shall observe performance of their meter on site for a period of at least one (1) year and monitor accuracy of the same independently and submit a performance evaluation report of the same.

8.2 Samples

- 8.2.1 The tenderer shall submit three (3) MCUs samples together with the tender documents. Samples shall not be returned to the tenderers.
- 8.2.2 The submitted meter samples shall be subjected to accuracy tests at KPLC's Meter Central Laboratory and independent third-party accredited laboratory of KPLC's choice to verify compliance with all the requirements of IEC 62053-21:2020 other requirements of this specification.
- 8.2.3 The samples of the meters offered shall be submitted together with test tokens for; different Power Limit Settings and resets for the same, Credit and Clear Credit Tokens to aid in the testing of the meters. The manufacturer might be required to provide more tokens at no extra cost.
- 8.2.4 Bidders are advised that the Laws of Kenya require that the Kenya Bureau of Standards must approve any new meter being introduced in the country. To this end, Bidders shall furnish the Bureau with 4 (four) samples of each meter type to be supplied. Bids submitted without the meter type approval from the Bureau will NOT be considered non-responsive. However, the winning Bidder must submit this approval before the signing of the supply contract.
- 8.2.5 The samples provided during tendering shall be the same as the product being delivered and this shall be confirmed with the samples and the approved drawings to verify that there is no variation of the product.

Note: The OBIS codes shall be an annex to the specifications as they have various quantities involved.

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ANNEX A (Normative): Guaranteed Technical Particulars for Split Prepayment Static Meters for Active Energy Measurement (to be filled and signed by the <u>Manufacturer</u> and submitted together with a sample meter, relevant copies of the Manufacturer's catalogues, brochures, drawings, technical data, sales records for previous five years, four customer reference letters, details of manufacturing capacity, the manufacturer's experience and copies of complete type test certificates and type test reports for tender evaluation, all in English Language)

Clause number	KPLC requirement		Bidder's offer (indicate full details of the offered for the prepayment meter)
Manufactu	rer's Name and address		Specify
Brand nam	ne or designation		Specify
Country of	f Manufacture		Specify
Bidder's N	Jame and address		Specify
1.	Scope		Specify
2.	Normative References		Specify
3.	Terms, Definitions and Abbrev	riations	Specify
4.	REQUIREMENTS		
4.1	OPERATING CONDITIONS	S	
4.1.1	Operating environmental	Altitude	State
	conditions	Operating temperature	State
		Storage temperature	State
		Humidity range - Rel.	State
		humidity	
		Pollution category	State

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Clause	KPLC requirement		Bidder's offer (indicate full
number			details of the offered for the
			prepayment meter)
4.1.2	System Characteristics	Compatible electrical	State
		system	
		Nominal voltage and	State
		frequency	
4.2	DESIGN AND CONSTRUCT	TION REQUIREMENT	S
4.2.1	General Requirements-Standa	ards applicable	State
4.2.1.1	Meter shall be constructed as	Single-phase Two-wire	Specify
	Direct-Connected Prepaid/Post	paid meters.	
	Meter shall support both prepai	d and postpaid modes.	Specify
4.2.1.2	Meter shall have terminals with	bottom entry for cables	Specify
	and the arrangement shall be	L: N: N: L (Live In:	
	Neutral In: Neutral Out: Live o	ut respectively).	
4.2.1.3	Meter base and cover shall b	eter base and cover shall be of non-metallic, non-	
	hygroscopic, flame retardant, p	oolished material having	799) 1811
	high impact-resilience and	low dirt absorption	
	properties.		1
4.2.1.4	Meter front cover shall be of	translucent material but	Specify
	shall have a window (clear gla	ss or polycarbonate) for	
	reading the display and for obse	ervation	
	Meter terminals cover shall be t	ransparent with sealable	Specify
	Nickel-plated steel s screws		
4.2.1.5	Meter shall conform to the de		Specify
	least IP 54 as given in IEC 6052		
	The terminals shall be design	ed to ensure protection	
	from ingress of water and dust.		
4.2.1.6	I .	he meter shall have a real-time clock controlled by a	
	quartz crystal oscillator and	calendar that shall be	
	synchronized with the AMI sys		
4.2.1.7	The material of which the to	econoration responsible annotation and an arrangement of the contract of the contract of	Specify
	capable of passing the tests give	The state of the s	
4.2.1.8	The meters shall be for front pro	ojection mounting.	Specify

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number	1920	details of the offered for the
		prepayment meter)
4.2.1.9	Meter shall be provided with an internal back -up	Specify
	battery to support the LCD display with backlight, clock	
	and calendar in the event of an AC power failure.	
	The life expectancy of the battery shall last for a	
	minimum of 10 years.	
4.2.1.10	Meter shall be equipped with lockable/sealable push	Specify
	buttons where such buttons are used to program the	
	meter parameters	
4.2.1.11	The potential link of the meters shall be internal (inside	Specify
	the sealed part of the meter).	(A)
4.2.1.12	Meter shall have a sealing provision for terminal cover.	Specify
	The meter terminal cover shall be of the long type with	Specify
	cable entry knock-offs which shall be at least 20mm	
	from the terminal block and shall ensure adequate	
	coverage of all the terminals.	
4.2.1.13	Meter shall have terminal cover open detection. Once	Specify
	the terminal cover is opened, the load shall be	
	disconnected	
4.2.1.14	Meters' terminal holes and screws shall be of moving-	Specify
	cage type.	
	Made of brass or nickel-plated brass for high strength	Specify
	and good conductivity.	
	The copper content in the brass shall be at least 60%.	Specify
4.2.1.15	Meter shall support double element circuit measurement	Specify
	(phase and neutral circuits).	
4.2.1.16	The meter body dimensions shall not exceed: Height =	Specify
	230mm; Width = 140mm; and Depth = 80 mm;	
4.2.1.17	Meter shall have a keypad on the body of the meter for	Specify
	keying in the tokens and shall be IP54 compliant.	
4.2.1.18	Meter body shall be ultrasonically sealed for life.	Specify
	There shall be no screws on the MCU body except for	Specify
	the termination of cables.	

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number		details of the offered for the
		prepayment meter)
4.2.1.19	Meter shall have terminal cover open detection	
	mechanism. Once the terminal cover is opened, the load	
	shall be disconnected. The mechanism shall be	
	designed to operate as in sub-clauses (a) to (c) below:	
(a)	The MCU shall be supplied with loading switch in open	Specify
	mode and installer can open terminal cover when MCU	
Wester	is not activated by commissioning code (token).	
(b)	After installation of MCU, the installer will input a	Specify
	commission code (token) to close the loading switch and	
	activate terminal cover open detection function. The	
	commissioning code/token shall precede any token to be	
	keyed into the meter to activate all functionalities of the	
	meter. The meter shall reject any token (clear tamper	
	token, credit token, etc.) input into the meter as long as	
	the commissioning token has not been keyed into the	
	meter.	
(c)	After commissioning token is put into the MCU and	Specify
	loading switch closes, opening of the terminal cover	
	shall lead to tamper. When MCU has power and	
	terminal cover is opened, MCU will disconnect	
	immediately. When MCU has no power and terminal	
	cover is opened, MCU will detect and record the event	
	and disconnect immediately power resumes.	
4.2.1.20	MCU shall be sealed and its Printed Circuit Boards	Specify
	conformal coated in a manner so as not to allow	
	malfunction due to ingress of moisture, vermin, dust,	
	chemicals and temperature extremes	
4.2.1.21	The terminals shall be of suitable rating to carry	Specify
	continuously Imax current	
4.2.1.22	Terminal holes shall be of at least 10-mm diameter and	Specify
	15mm in depth.	1500 Page 1
4.2.1.23	Meter terminal cover shall have screw inserts sealable	Specify
	with utility wire seals.	

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Clause	KPLC requirement	Bidder's offer (indicate full
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		prepayment meter)
4.2.1.24	Meter protection class shall be Class II (Double	Specify
	insulated) as per IEC 61140:2016 standard.	
4.2.1.25	Meter shall have a non-volatile memory capable of data	Specify
	storage and with long-term data retention period of not	
	less than 10 years or for the certified life of the meter or	
	whichever is greater without an electrical supply being	
	supplied to the meter.	
4.2.1.26	Meter shall have register codes as per the list of the	Specify
	OBIS codes provided.	
4.2.1.27	The principal unit for the measured values shall be the	Specify
	kilowatt-hour (kWh) for active power and kilo volt-	
	ampere for reactive power (kVar) with a resolution of at	
	least 0.01 for testing purposes.	
4.2.1.28	The cumulative consumption register of the meter shall	Specify
	NOT be resettable to zero	
4.2.1.29	Meter shall detect significant reverse energy (SRE)	Specify
	when the line and load wires are swapped.	
	This shall be indicated on the LCD display of the meter	Specify
4.2.1.30	Meter shall continue to operate correctly and decrement	Specify
	credit during SRE detection for prepaid meters and	
	increment for postpaid meters.	
4.2.1.31	Meter shall have LED indicators for testing and	Specify
	indication of Active power and Reactive power	
	consumption.	
4.2.1.32	The spacing between the LEDs shall be sufficient so as	Specify
	not disrupt the testing of the meter during the	
	verification of the accuracy of the energy meter	
4.2.1.33	The internal circuit of the meter shall be designed in a	Specify
	manner to delink the optical interface and the display to	
	allow interrogation of the meter through the optical	
	interface when the LCD display is not working	

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number		details of the offered for the	
		prepayment meter)	
4.2.1.34	The MCU enclosure material shall be of good dielectric	Specify	
	and mechanical strength with minimum thickness of		
	2.0mm. The material shall comply with IEC 60695-2-11		
	grow wire test.		
4.2.1.35	The bidders shall specify Original Equipment	Specify	
	Manufacturers (OEM) and any Technical		
	Partners in the design of their meters		
4.2.2	Committee		
4.2.2.1	Communication		
	The meter shall support bi-directional communication.	Specify	
4.2.2.2	The meters shall be compliant with the	Specify and state reference	
	DLMS/COSEM to IEC 62056 standard communication	standard	
	protocol.	5	
	The bidder shall submit the Compliance Certificate	Specify	
1000	together with the tender document for evaluation.		
4.2.2.3	The meter shall have an integrated GPS module on the	Specify	
1001	meter PCB for locating the meter		
4.2.2.4	The meters shall be equipped with an infrared optical	Specify	
	port compliant with the IEC 62056-21 standard for		
	meter programming and data downloading.		
4.2.2.5	The MCU shall come fitted with an SCSSCAAA9	Specify	
	(MC171) compliant data port for programming and		
Water Son S	interrogating the meter.		
4.2.2.6	The Meters shall have a modular design and have a	Specify	
	GPRS communication module and also support other		
	communication modules and the point at which it is		
	placed shall be sealable. The Meter shall be able to		
	communicate with a remote central system using a plug		
	in modem/module, through the GPRS 3G networks and		
	higher.		
4.2.2.7	The communication module shall be hot swappable.	Specify	
4.2.2.8	The communication module shall be interchangeable by	Specify	
	the different interfaces as described in clause 4.2.2.9		

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		prepayment meter)
4.2.2.9	The Meter shall communicate via GSM/GPRS/3G/4G/NB-IoT but shall also have a sealable slot to support field/hot swappable/ replaceable plug-in type bi-directional communication modules with easy adaptability to network interfaces with other modes of communications: G3 PLC, Radio Frequency, Wi-Fi, Fibre Optic, RS485, Modbus, IP port, Broadband PLC (BPL), Narrow band PLC (PLC), RF receiver for Long-Range WiFi (LoRa), etc. All the interfaces shall be DLSM/COSEM complaint.	Specify
4.2.2.10	The Meters shall have RS485 communication interface that include at least a 4 digital outputs, isolated from all other meter circuits with fail-safe circuitry able to withstand AC 230V for 2 minutes without damage.	Specify
4.2.2.11	Meter's firmware shall be upgradable remotely and locally. Upgrading of firmware shall not stop or affect meter's metrology.	Specify
4.2.2.12(a)	The communication module shall support both SMS and GPRS modem and support the mode of: on line and ondemand on line.	Specify
(b)	The communication module shall not be powered directly from the terminals and shall have a backup battery to allow remote communication in the event of power outage.	Specify
4.2.2.13	The communication module shall support USSD, CSD communication.	Specify
4.2.2.14	Meter shall send a 'Last Gasp' power outage response when it loses power and a 'First Breath' restoration message when power is restored.	Specify
4.2.2.15	The meter shall support manual meter reading in case of loss of communication to the meter.	Specify
4.2.2.16	The meters shall work under Postpaid Mode or Prepaid Mode. The switch of mode shall be done via meter specific token or optical communication or via the system.	Specify

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number		details of the offered for the
		prepayment meter)
4.2.2.17	The meters shall be supplied together with a scanner and	Specify
	laptop for scanning the meters at KPLC warehouse and	
	a laptop loaded with software for interrogating the meter	
	data and loading commissioning and credit token during	
	testing at our laboratory	
4.2.3	Functionality Requirements	
4.2.3.1.1	The MCU shall measure the energy quantities of active	Specify
1.2.3.1.1	power, reactive power and apparent power.	
	The MCU shall measure the demand quantity and shall	Specify
	store the value of the maximum demand at the end of	₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩
4.2.3.1.2	the month. The MCU shall also store the average value	
	of the maximum demand for the billing month on a	
	separate register.	
4.2.3.1.3	The MCU shall measure the power factor and store the	Specify
	value of the average power factor for the billing month	
	The MCU shall have a load switch to disconnect the load	Specify
4.2.3.1.4	circuit on the expiry of credit balance in the case of	
	prepayment meters.	
4.2.3.1.5	The load switch shall automatically restore the load	Specify
	circuit after token top up for prepayment meters.	
4.2.3.1.6	The meter load switch shall comply with the	Specify
	requirements given in IEC 62055-31:2005	20
	The meters shall have a programmable power limit	Specify
4.2.3.1.7	setting that shall disconnect the load once exceeded and	
	reconnect once the load falls below the set limit	
4.2.3.1.8	The meters shall disconnect the load if power failure is	Specify
	detected and connect the load after normalization.	
	The meters shall be able to indicate absence or presence	Specify
4.2.3.1.9	of continuous power by use of a Light Emitting Diode	
	(LED).	
100110	The MCU shall have an LED indicator to show the rate	Specify
4.2.3.1.10	of consumption. The pulse rate shall be proportional to	un-in 2007
	current rate of consumption.	

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number		details of the offered for the
		prepayment meter)
4.2.3.1.11	The MCU shall have an LED to indicate the presence of	Specify
4.2.3.1.11	an alarm of any registered event on the meter.	
4.2.3.1.12	The MCU shall have a self-diagnostic feature to	Specify
7.2.3.1.12	diagnose the status of the functions of the meter.	
	The MCU shall have a Liquid Crystal Display (LCD)	Specify
	for numeric display and language independent	
4.2.3.1.13	pictograms to identify operational features with	
	backlight. The LCD shall have a wide viewing angle of	
×	45 deg. to 60 deg. with, up to one-meter distance.	
	The Live and Neutral shall be DC immune complying	Specify
4.2.3.1.14	with requirements of IEC 62052-11:2020 and IEC	
	62055-31:2005.	
	The MCU shall support two elements double circuit	Specify
	measurement. The MCU shall be equipped with two	
	100A relays (loading switch) both in Live and Neutral	
4.2.3.1.15	circuits. These relays shall operate simultaneously. In	
1 2000 10 10 10	case there is an imbalance between the Live circuit and	
	the Neutral circuit, the MCU will take it as a tamper	
	event and record it. The MCU will measure on the	
	higher current without disconnecting the loading switch.	
	The MCU shall come fitted with an SCSSCAAA9	Specify
	(MC171) compliant data port for programming and	
	interrogating the meter. Two (2) sets of data	
	interrogating and programming probes and software (1	
4.2.3.1.6	each for optical and SCSSCAAA9 ports) shall be	
	provided with the meter sample for evaluation. For the	
	winning bidders, each delivery of 100,000 meters shall	
	have 50 sets of probes and read only software for use	
	with the optical and the SCSSCAAA9 ports.	

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number		details of the offered for the
		prepayment meter)
	The MCU shall be supplied together with a plastic card	
	of dimension 60mm x 40 mm (length x height)	
	indicating the meter number. A tolerance of ±1mm will	
4.2.3.1.7	be acceptable. The meter serial number shall be	
	engraved on the card together with its bar code version.	
	No random redundant digits shall be added to the meter	
	number.	
4.2.3.1.8	The MCU shall be with Nil units pre-loaded (i.e. 0	Specify
1.2	(Zero) kWh.	
4.3	Electrical Requirements	
4.3.1	The meters shall be operated from mains with reference	Specify
4.3.1	values of 230V, 50 Hz \pm 10 %, with a load switching	
	voltage range from 0.4Un to 1.3Un.	
	The load switch shall be of bi-stable type designed and	
	manufactured in accordance with IEC 61810-1, as well	
4.3.2	as meet the overload and short circuit requirement of IEC 62052-11 / 62055-31:2005. The load switch shall	-
	interrupt the supply when the voltage is below 0.4 Un	
	and above 1.3Un.	
	The load switch shall automatically restore supply	
4.3.3	within a minute when the voltage falls within 0.4 Un –	
	1.3 Un.	
	The meters shall be connectable for 2-wire systems, a	
4.3.4	permanent connection drawing of which shall be printed	
1.3.4	on the meter body. Stickers of any kind shall not be	
	accepted.	
4.3.5	The meter shall have Reference Standard Electrical	
	Design Parameters as in Table 2 below.	
1.3.5	Summary of electrical parameters as per table 1 of	Specify
	specification	
a)	Meter accuracy class	Specify class and reference
		standard
b)	Rated Nominal Voltage (Un)	Specify
c)	Load switching voltage range	Specify

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(d)	Maximum Voltage Circuit burden (W and VA)	Specify
(e)	Base Reference Current, Ib	Specify
(f)	Maximum Current circuit burden (VA)	Specify
(g)	Maximum Current Imax (A)	Specify
(h)	Protective class	Specify class and reference standard
(i)	Accurate Metering Range	Specify
(j)	Starting Current (as a percentage of Ib)	Specify
(k)	Running with no-load	Specify
(1)	Short Circuit current (as a function of Imax)	Specify
(m)	Meter constant	Specify
(n)	Disconnection device	Specify type and current rating
(0)	Insulation class	Specify and reference standard
(p)	Insulation Level (kV)	Specify and reference standard
(q)	Overvoltage withstand (VAC for 48 hours)	Specify and reference standard
(r)	Voltage Impulse Withstand (KV)	Specify withstand value and reference standard
(s)	Current Impulse withstand (kA/microsecs)	Specify withstand value and reference standard
(t)	Lightning Surge Withstand	Specify withstand value and reference standard
(u)	EMC-Electrostatic discharge (kV air discharge)	Specify rating and reference standard
(v)	Immunity to HF Fields	Specify rating and reference standard
(w)	Immunity to Fast Transient Bursts	Specify rating and reference standard
(x)	Immunity to Radio interference	Specify rating and reference standard

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number		details of the offered for the	
		prepayment meter)	
(y)	Rated impulse withstand voltage of PLC (kV)	Specify withstand value and	
		reference standard	
(z)	Insulation level of PLC (kVrms)	Specify withstand value and	
		reference standard	
(aa)	Communication Protocol	Specify	
(bb)	Communication Range of PLC	Specify	
4.3.6	Default Factory Parameters settings	Specify	
	Basic Parameters		
(a)	Rated Voltage	Specify	
(b)	Basic Current (Ib)	Specify	
(c)	Maximum Current(Imax)	Specify	
(d)	Meter Constant	Specify	
(e)	Frequency	Specify	
(f)	Load Rating	Specify	
(g)	Time zone	Specify	
	Measurement Configuration		
(h)	Active	Specify	
(i)	Reactive	Specify	
	Prepayment Parameters	-	
(j)	Factory default payment mode	Specify	
(k)	Pre-load credit	Specify	
(l)	Low credit warning(Alarm green LED-Permanent)	Specify	
(m)	Low credit warning(Alarm Red LED-Permanent)	Specify	
(n)	Low credit warning(Alarm Red LED-Flashing)	Specify	
(o)	Low credit warning(Alarm Red LED-Flashing and alarm buzzer)	Specify	
(p)	Emergency recharge credit limit	Specify	
(q)	Maximum recharge credit limit	Specify	
	Event Parameters		
(r)	Overvoltage threshold value	Specify	
(s)	Overvoltage estimate delay	Specify	
(t)	Under voltage threshold value	Specify	
(u)	Under voltage estimate delay	Specify	

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(v)	Bypass define Threshold	Specify
(w)	Bypass Enter Define Delay	Specify
(x)	Overload trip threshold value	Specify
(y)	Duration time of over load for disconnection	Specify
(z)	Overload Exit(recovery) Define Delay	Specify
(aa)	Overload Recover Define Delay(after sustained overload)	Specify
(bb)	Over current trip threshold	Specify
4.4	Interoperability Requirements	
4.4.1	The meter's applicable standards	Specify
(a)	Interoperability of the meter on offer among hardware, software and meters supplied by other manufacturers	Specify
(b)	Non-proprietary technology that does not lock KPLC to only one bidder or any one manufacturer in its future procurement of software, hardware or meters	Specify
(c)	Meter interoperable with the existing KPLC smart metering management system. The bidder shall be able to demonstrate this capability before award.	Specify
4.4.2	Provision of Communication protocol Encryption/decryption key	Provide
4.5	Quality Management System	
4.5.1	Quality Assurance Plan	Provide
4.5.2	Copy of valid ISO 9001:2015 Certificate for international manufacturers and/or KEBS standardization certificate for local manufacturers	Provide
5.	TESTS AND INSPECTIONS	
5.1	Test standards and responsibility of carrying out tests	Specify
5.2	Copies of valid Type Test Reports and 3 rd Party testing lab accreditation certificate submitted with tender	Provide
5.3	Routine and sample test reports to be submitted by supplier to KPLC for approval before shipment	Provide
5.4	Acceptance tests to be witnessed by KPLC Engineers at factory before shipment	Provide

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number		details of the offered for the
		prepayment meter)
5.5	KPLC to perform any of the tests independently in order	Comply
	to verify compliance with this specification	
5.6	Training of 20No. KPLC staff on the use of optical and	Comply
	the SCSSCAAA9 ports.	
5.7	Supplier to replace without charge to KPLC meters	Comply
	which upon examination, test, or use, fail to meet any	
	requirements in the specification	
5.8	Required Type Tests and Routine Acceptance Tests	Specify
5.9	Minimum testing facilities	Specify
6	MARKING AND PACKING	
6.1	Marking as per specification	Specify
6.2	Packing as per specifications	Specify
7	DOCUMENTATION	
7.1	Documents to be submitted with GTPs for tender	Comply
	evaluation	
7.2	Documents to be submitted to KPLC for approval	Comply
	before manufacture (if tender awarded)	
8	INFORMATION AND WARRANTY	
8.1	Fifty four (54) months warranty from date of successful	Specify
	commissioning certificate for KPLC or Sixty (60)	
	months warranty from the date of dispatch whichever is	
	later	
8.1.2	Software supplied shall be updated by the supplier at no	Specify
	extra cost while any required changes, e.g. tariff	
	changes, statutory changes, etc. shall be implemented	
	free of cost during the warranty period and beyond.	
8.1.3	The successful bidder/supplier shall observe	Specify
	performance of their meter on site for a period of at least	
	one (1) year and monitor accuracy of the same	
	independently and submit a performance evaluation	
	report of the same.	
8.2	Samples	Specify

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8.2.1	The tenderer shall submit Three (3) MCUs samples together with the tender documents (N.B. Samples shall not be returned to the tenderers).	Provide
	The submitted meter samples shall be subjected to type and routine tests at KPLC's Meter Central Laboratory and also a third-party accredited laboratory to verify the requirements of IEC 62053-21:2020 and to verify responsiveness to other requirements of this specification.	Comply
8.2.2	Sample of meter offered to be submitted together with test tokens for different power limit settings and resets for the same, credit and clear credit tokens to aid in the testing of the meters. The manufacturer may be required to provide tokens at no extra cost	Provide

Manufacturer's N	Jame, Signature, Stamp and Date

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